V500 Single Support & V510 Double Support – Flanged Components

V500

The Most Accurate and Reliable Technology for Measuring Gas, Liquid and Steam...

Developed from aerospace technology, the VERIS Verabar® averaging pitot flow sensor provides unsurpassed accuracy and reliability.

With its solid, one-piece construction and bullet shape, the VERIS Verabar® makes flow measurement leak resistant and precise. The unique sensor shape reduces drag and flow induced vibration. The location of the low-pressure ports significantly reduces the potential for clogging and improves signal stability.



V510



V500 Single Support & V510 Double Support					
Pipe Connection	nection Flanged				
Mounting Type	Flanged up to ANSI Class 2500#				
Features and Benefits	 All welded mounting Preferred mounting in power, petrochemical and refining industries Can mount to existing flanges 				
Applications	 Air Natural gas Hydrocarbon liquids and gases Water (raw, cooling, feedwater) Hazardous fluids Steam Large pipes and ducts 				
Special Designs - Consult Factory	Custom mounting, lengths, materials, instrument connections, etc. Short straight run				

Model Specifications	V500 and V510					
Sensor Code	05	10	15			
Sensor Diameter	7/16" (11mm)	7/8" (22mm)	1-3/8" (35mm)			
Accuracy	±1% of flow rate; up to +/-0.5% if calibrated					
ANSI Class*	150#, 300#, 600#, 1500# and 2500#					
Pipe Size	2"- 6" (50mm-150mm)	6"- 48"" (150mm-1200mm)	12"-192" (300mm-5000mm)			
Instrument Connection	1/2" NPT, Socket Weld or Direct Mount					
Components Furnished	Weld coupling, weldneck flange, gasket, studs & nuts V510 includes additional weld coupling and pipe cap					
Flange Size 1"		1-1/2"	2"			

^{*} DIN and JIS flanges available. Consult factory.

Temperature Pressure Limits (ANSI Class)*						
150#						
275 psig @ 100°F (19 bar @ 38°C)						
80 psig @ 800°F (5.5 bar @ 426°C)						
300#						
720 psig @ 100°F (49.6 bar @ 38°C)						
410 psig @ 800°F (28.3 bar @ 426°C)						
600#						
1440 psig @ 100°F (99.3 bar @ 38°C)						
825 psig @ 800°F (56.9 bar @ 426°C)						
1500#						
3600 psig @ 100°F (248.2 bar @ 38°C)						
190 psig @ 1500°F (13.1 bar @ 815°C)						
2500#						
6000 psig @ 100°F (413.7 bar @ 38°C)						
315 psig @ 1500°F (21.7 bar @ 815°C)						



1. Enter Pipe Dimensions or Duct Dimensions



Pipe Size _____ Sch ____
Pipe ID _____ and
Wall ____ Pipe Material ____



Height (H) _____

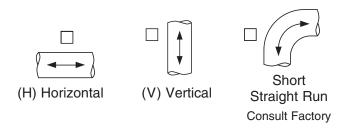
Width (W) ____

Wall ____

Duct Material ___

Dimension Verabar® spans (H) or (W)

2. Pipe or Duct Orientation (Check one box)



3. Enter Flow Conditions

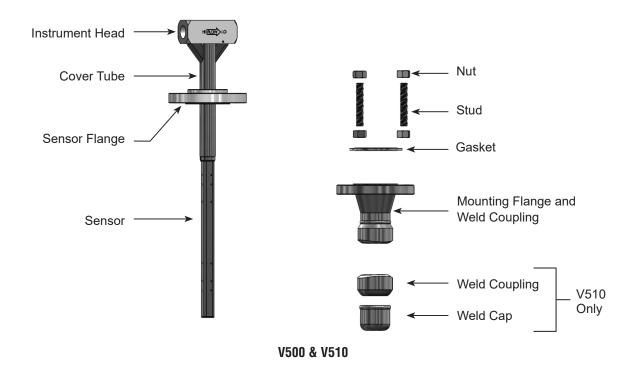
Fluid Name:		Maximum	Nominal	Minimum	Units
Flow Rate					
<u>A</u> !!	Pressure @ Flow				
	Temperature @ Flow				
Gas	Specific Gravity, or				
	Molecular Weight				
Liquid	Specific Gravity				
Steam	VeraCalc Program can calculate Density from Temperature and Pressure				

4. Select Model from Page 3

Use the Ordering Information table on Page 3 to determine your model number.

5. Flow Calculation

All VERIS Verabar® applications require a flow calculation to verify the DP, pressure and temperature limits, structural limits and to size the transmitter. VeraCalc is for use by representatives and end users. It is easy to operate and includes steam tables.



High Pressure and Temperature Head Option

Unique Design Features

High Pressure Threaded (HPT) and High Pressure Socket (HPS) designs offer the highest possible pressure and temperature capabilities. When pressure containment and safety are primary concerns, the HPT/HPS has the strongest and safest design in the industry.

As with all VERIS designs, it meets ANSI/ASME B31.1 and can be supplied with code welding (ASME Section IX), hydrostatic testing, N.A.C.E. and material traceability.

Applications

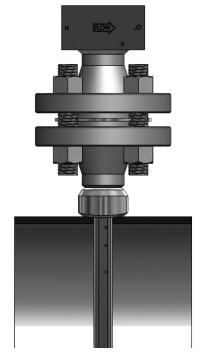
Main Header Steam Lines

Used for high pressure and temperature applications such as main header steam lines.

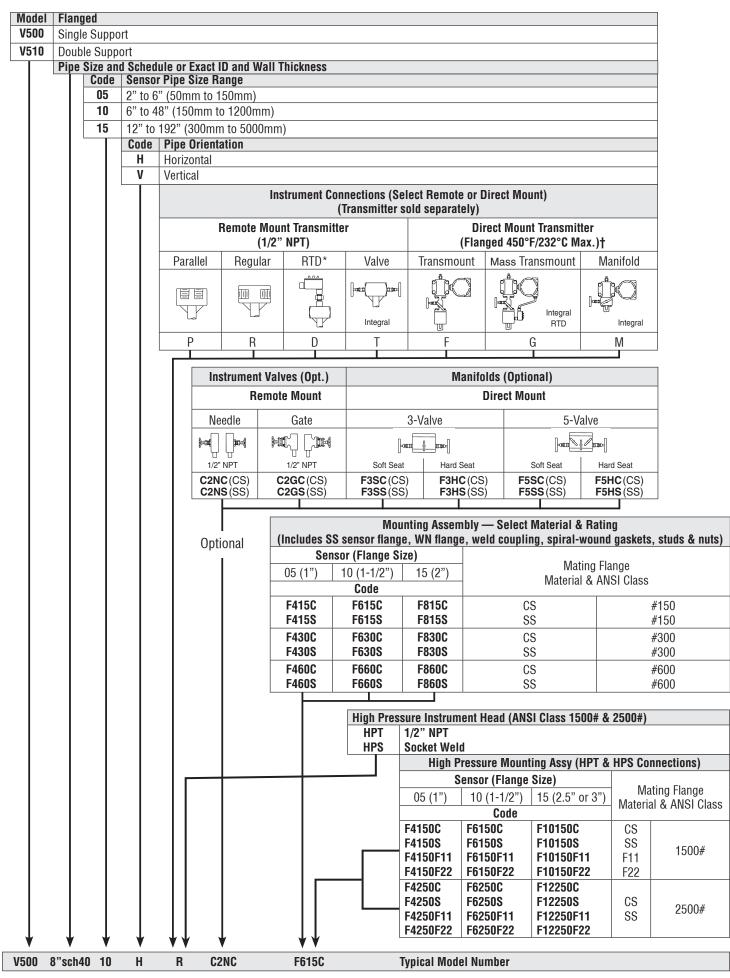
For these applications, pipe mounting assemblies are available in chrome-moly material (ASTM A182 F11, F22 & F91).

Other Applications

- High pressure and temperature gases and liquids
- Natural gas transmission lines
- Boiler feed water lines
- Oil well injection lines

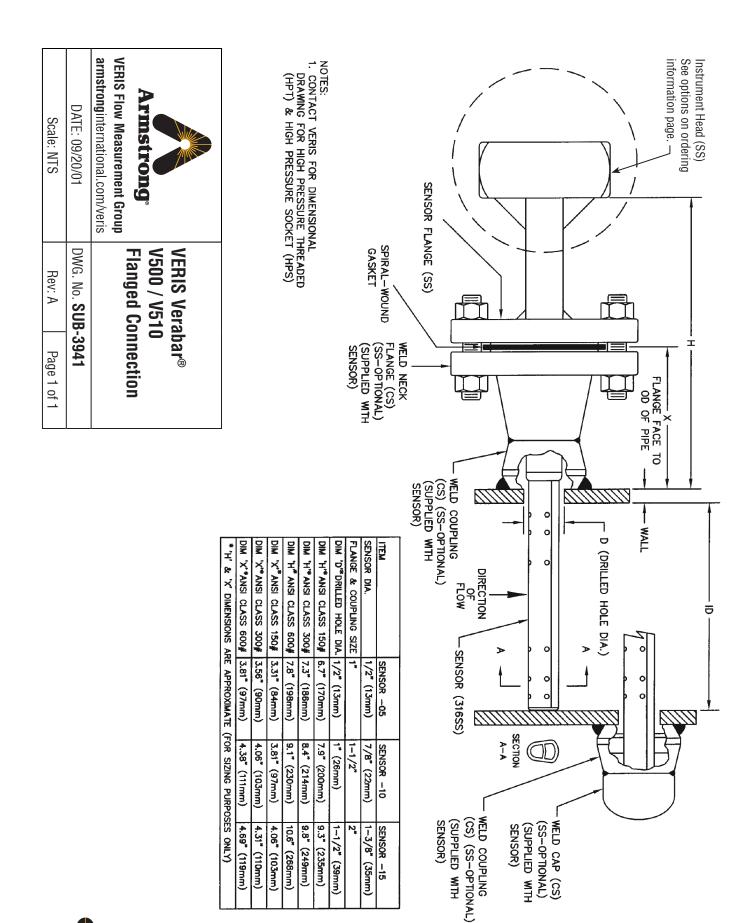


Applications up to ANSI Class 2500#



 $^{^{\}star}$ For high pressure (>500psig) or high temperature (>500°F), remote mount RTD in a thermowell is preferred.

[†] Assuming adequate heat dissipation for transmitter.





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